Crude Oil Weekly Report 2020.06.01

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Crude Oil Futures Weekly Report

(Near Term: Oscillation)

SUI Xiaoying, Research Team of Founder CIFCO Futures

Market Review and Trading Advice:

Last week global and domestic crude oil oscillated narrowly but global oil surged at closing on Friday. Reuters shows that OPEC oil daily production reached 24.77m bpd, a 20-year low and decreased 5.91m compared with April. Meanwhile news said that Saudi and other OPEC countries suggested to extend the production cut of 9.7m bpd plan to December, but Russia is still on negotiating terms. EIA inventory data showed bearish on the market but was better than the API report. Last week U.S. crude oil increased 7.93m bbl, gasoline dropped 720k bbl, distillate gained 5.49m bbl. Cushing inventory shed 3.395m bbl, refinery operation rate is at 71.3%, 1.9 percentage jump than previous week. U.S. crude oil added 11.4m bbl, -100k bpd drop than last week. The drilling data shows more than 60% drawdown compared with last two months., which would further slide drilling and completion. In the short term, oil supply and demand situation improved, but slow demand recovery is still weighing on the price.

I. Market Data	
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Futures Market	Contract	Open (RMB)	Close (RM B)	Settlem ent (RM B)	Change (RM B)	Change (%)	Trading volum e (10k bts)	0pen interests (10kbts)	Price chart
	SC Crude dom inant	274.50	275.20	275.20	2.00	0.73	19.36	5.12	~~~
	Contract	Open (USD)	Cbse (USD)	Settlem ent (USD)	Change (JSD)	Change (%)	Trading volum e (10kbts)	0pen interests	Price chart
	W TICnude dom inant	33.68	35.32	35.49	1.61	4.78	44.01	26.01	- ~
	BrentCrude dom inant	36.03	37.61	37.84	1.58	4.39	25.29	40.98	~~~
		2020/5/22	2020/5/15	迷你图			2020/5/29	2020/5/28	迷你图
	U.S. crude inventory (1k bb)	534422	526494			SC1-2	-15.10	-14.60	\sim
	U.S. petroleum inventory (1k bb))	255000	255724	\sim		₩ T11-2	-0.35	-0.35	`
Key In dicators	U.S. distillate inventory (1k bbl)	164327	158832			Bren t1-2	-2.51	-0.74	
	U.S. Cushing inventory (1k bb))	53462	56857		Basis	Brent-W TI	2.35	2.35	\sim
	0 peration rate of U.S. refinery	69	68	/	Dasis	Brent-SC	-0.97	-1.06	\sim
	U.S. cuude oiloutput (1k bpd)	11400	11500			M EX RBOB crack spre	9.81	9.38	/
	U.S. crude oilexport volum e (1k bpd)	3176	3239	$\sim \sim$		X-Heating oilcrack s	5.03	5.17	
	U.S. active rig count	222	237			CE-Dieselcnack sprea	4.87	3.16	\sim

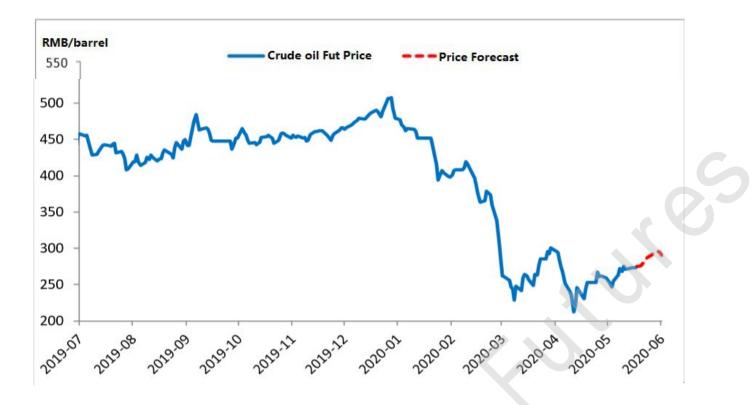


Chart: Crude oil futures price and forecast Source: Wind, Research Team of Founder CIFCO Futures

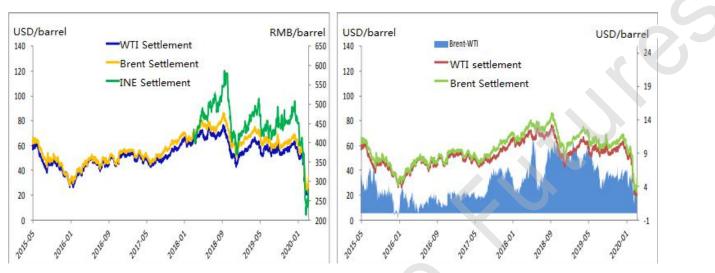
II. Fundamentals of Crude Oil Market

Last week global and domestic crude oil oscillated and but surged on Friday. Reuters shows that OPEC oil daily production reached 24.77m bpd, a 20-year low and decreased 5.91m compared with April. Meanwhile news said that Saudi and other OPEC countries suggested to extend the production cut of 9.7m bpd plan to December, but Russia is still on negotiating terms. EIA inventory data showed bearish on the market but was better than the API report. Last week U.S. crude oil increased 7.93m bbl, gasoline dropped 720k bbl, distillate gained 5.49m bbl. Cushing inventory shed 3.395m bbl, refinery operation rate is at 71.3%, 1.9 percentage jump than previous week. U.S. crude oil added 11.4m bbl, -100k bpd drop than last week. The drilling data shows more than 60% drawdown compared with last two months., which would further slide drilling and completion.

In terms of inventory, EIA inventory report showed that the U.S. crude oil inventory was 526,494.k barrels by May 15th, down 4982k barrels compared with last week. U.S. petroleum inventory was 255,724k barrels, up 2830k barrels. U.S. distillate inventory was 158,832k barrels, up 3831k barrels.

Calendar spread of Brent and WTI contracted, and WTI maintains slight contango. As of last Friday, WTI cl1-cl2 was -0.42 USD per barrel and Brent spread cl1-cl2 was -0.71 USD per barrel.

U.S. and Europe petrol price continued falling back compared with last month. As of last Friday, the U.S. gasoline crack spread reduced to 9.93USD per barrel, diesel to 8.02USD per barrel. Europe diesel crack spread dropped to 3.91USD per barrel.



III. Market Data Chart

Chart I. Price trend of three benchmark crude Source: Wind, Research Team of Founder CIFCO Futures

Chart II. Price trend and spread of WTI crude and Brent crude Source: Wind, Research Team of Founder CIFCO Futures

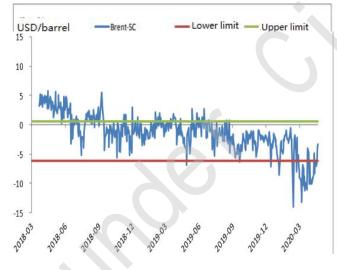
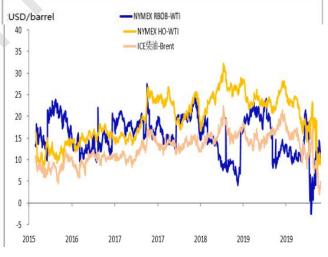
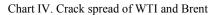


Chart III. Spread of Brent crude and SC crude Source: Wind, Research Team of Founder CIFCO Futures





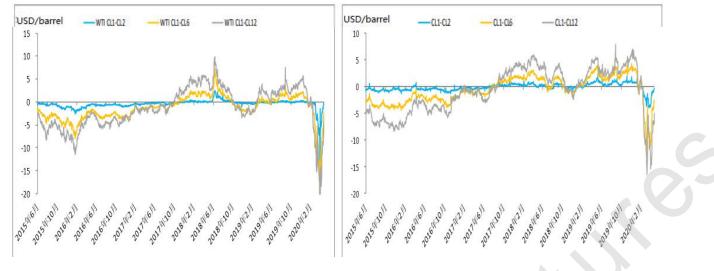
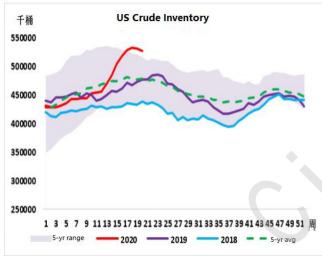


Chart V. Spread of WTI crude in different months Source: Wind, Research Team of Founder CIFCO Futures

Chart VI. Spread of Brent crude in different months Source: Wind, Research Team of Founder CIFCO Futures





Source: Wind, Research Team of Founder CIFCO Futures

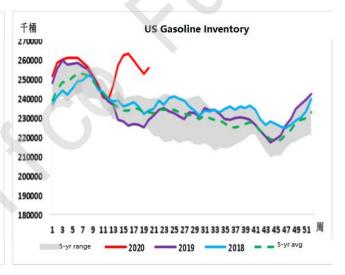


Chart VIII. U.S. petroleum inventory

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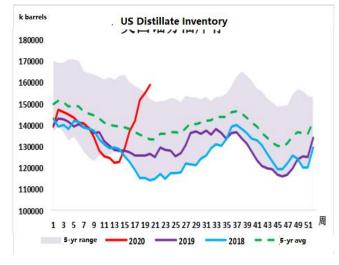


Chart IX. U.S. distillate inventory

Source: Wind, Research Team of Founder CIFCO Futures

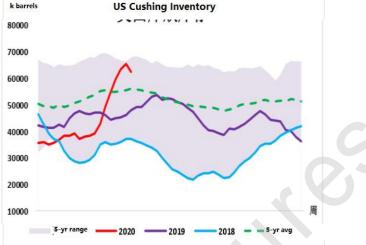


Chart X. U.S. crude oil inventory in Cushing

Source: Wind, Research Team of Founder CIFCO Futures

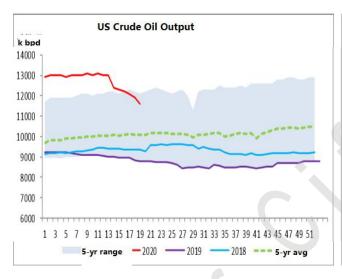
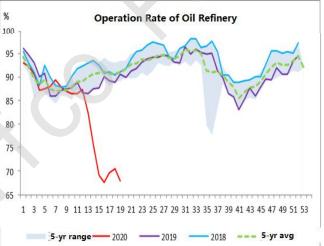
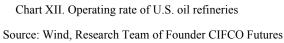
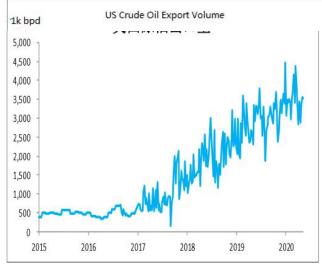
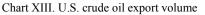


Chart XI. U.S. crude oil output









Source: Wind, Research Team of Founder CIFCO Futures

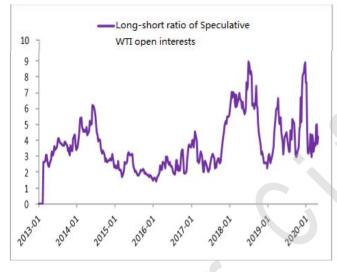


Chart XV. Long-short ratio of WTI position holding Source: Wind, Research Team of Founder CIFCO Futures

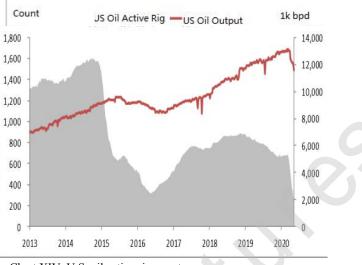


Chart XIV. U.S. oil active rig count

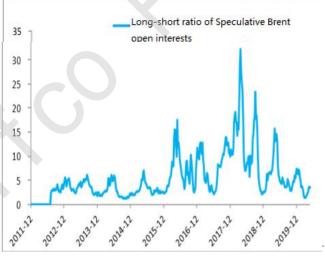


Chart XVI. Long-short ratio of Brent position holding Source: Wind, Research Team of Founder CIFCO Future

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